

2014 DOE OE Energy Storage Program Peer Review

60kW Inverter with Built-In Isolation Using GaN Devices

(SBIR Phase I – DOE Energy Storage Program, Dr. Imre Gyuk and Technical POC Dr. Stan Atcitty, Sandia National Laboratories)

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Project Team: PPS CITY OF SAN DIEGO

Princeton Power Systems is a leading global designer and manufacturer of bi-directional converters and energy storage systems for microgrids, electric vehicle (EV) charging, and advanced batteries, with built-in functions for Smart Grid Services.





Microgrids

Energy Security, Off-grid "Island" Power, Hybrid Solar/Wind/Diesel, Grid ancillary services



Energy Storage Systems

Containerized battery systems with Advanced batteries from top-tier manufacturers



EV Charging Infrastructure

Fast-Charging (20 minutes/200 miles), Zero-emission solar charging

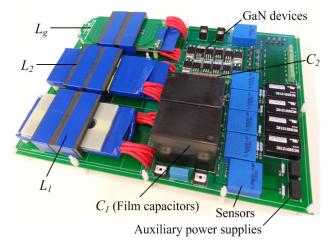




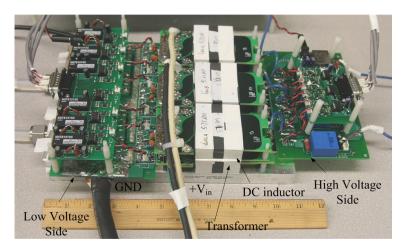
Project Team: Florida State University/PE Group

FSU/PE group has rich experience about WBG devices application in grid-connected PV converters. The group has successfully developed GaN based PV Module-Integrated Converter (MIC) and SiC based high power PV converters for grid-interactive application to achieve high power density and high power efficiency. The high frequency operation performance of GaN and SiC devices has been investigated and evaluated.





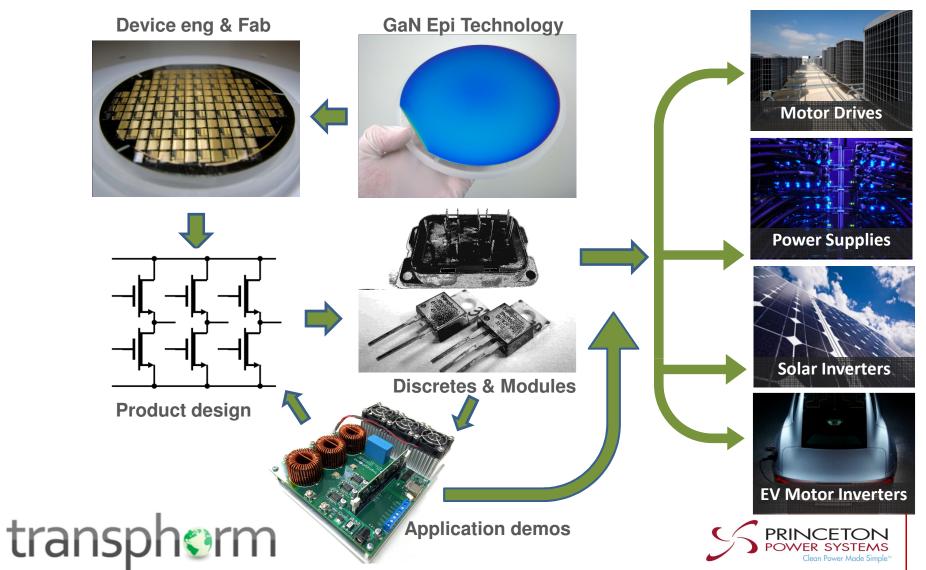
GaN based Module-integrated PV converter



Three-port 5kW grid-tie PV converter



Project Team: Transphorm – GaN Technology





• Technology Development:

- Demonstrate use of Wide-band-gap devices in a real application
- Devices need to be used to become cheaper

Device need to become cheaper to be used

Product / Application Development

- Reduce cost & size of grid-tied energy storage installations by eliminating bulky grid-side isolation transformers
- Improve efficiency
- Reduce noise (by switching at frequencies outside the audible range)





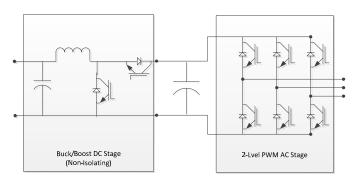
- Phase I: Design 60kW inverter for grid-tied storage applications
 - Base design on existing PPS 100kW inverter
 - Incorporate DC side isolation by using Dual-Active-Bridges (DAB) using GaN devices
 - Demonstrate DAB functionality
- Phase II: Build prototype inverter
 - Modify an existing GTIB inverter with design from Phase I
 - Demonstrate inverter functionality



PPS Grid-Tied Inverter (GTIB-100)

- 100kW grid-tied inverter
 - Buck/boost DC stage
 - 2-level PWM AC stage
 - 6.5kHz switching frequency
- Proven technology, used in a number of grid-tied energy storage applications
 - 'Two-Ups' for Tesla
 - WPD project with GE in the UK
- No internal isolation -> typically requires external transformer



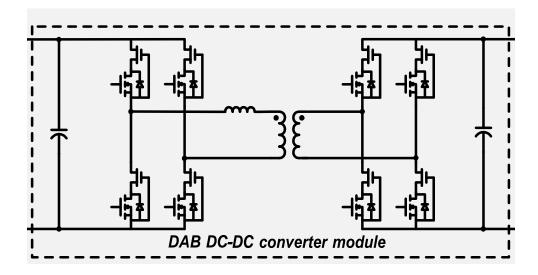




Dual-Active Bridge DC-DC Converter (FSU)

- High-frequency switching (proven in lab at FSU)
 - Drastically decreases size of DC port components
- Built-in galvanic isolation
 - Eliminates grid-side transformer, increasing overall system power density





High Voltage Gan HEMT CITY OF SAN DIEGO

 High Switching Frequency: 10x of Si devices for smaller Q_g, C_{oss} & Q_{rr}





- Third quadrant operation: Eliminates freewheeling diode
- Normally-off operation: Safe for high voltage/power

Goldan	G S D
	TO 220 Package

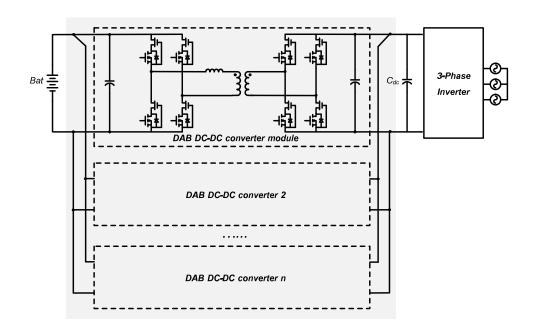
TO-220 Package

Ron	Vds,max		Imax(pulse)		Imax(CW)	
mohm	>		Α		Α	
30		900		240		70
Rth	Qg		Qoss		Qrr	
°C/W	nC		nC		uC	
0.2		<i>2</i> 5		320		0.35
*Per switch						



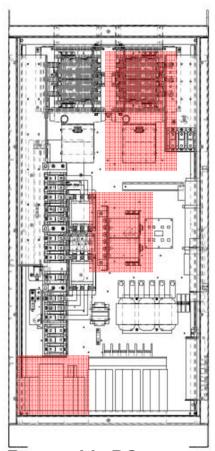
Target System Architecture CITY OF SAN DIEGO

- Keep existing AC stage of GTIB inverter
 - Focusing on main project aspect
- DC stage will consist of multiple
 DAB converters
 - Allows interleaving, to reduce current ripple
 - Avoids challenges from having to parallel GaN devices



Design Goals CITY OF SAN DIEGO

- O DC-DC Stage Efficiency >= 98%
- Increase overall power density of installation by 40%
- Reduce overall system cost by 20%
 - Eliminate grid-side isolation transformer (-20% total system cost)
 - Reduce cost of reactive components for DC side by estimated 50% (-6% total system cost)



Removable DC port Components



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Thank you

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